

COMMONWEALTH OF KENTUCKY PUBLIC SERVICE COMMISSION

730 SCHENKEL LANE POST OFFICE BOX 615 FRANKFORT, KY. 40602 (502) 564-3940

May 30, 1990

Mr. James D. Smothers
Manager of Office Services
Blue Grass Rural Electric
Cooperative Corporation
Drawer D
Nicholasville, Kentucky 40356

Dear Mr. Smothers:

Pursuant to our telephone conversation this date, enclosed is a copy of the cancelled Tariff Sheets Nos. 1 through 3 for Schedule GS-1, T-O-D.

Your cooperation in this matter is greatly appreciated.

Sincerely,

Jeff Shaw

Division of Rates and Tariffs

/bt

Enclosures

Community, Town or City BLUE GRASS RURAL ELECTRIC P.S.C. NO. 2nd Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. 1st Revised SHEET NO. CLASSIFICATION OF SERVICE RATE GS - 1 T-O-D (GENERAL SERVICE - TIME OF DAY) PER UNIT Availability of Service: Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff General Service. Tariff General Service TOD is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the Cooperative's service area. Consumers who will be eligible for this tariff will be selected by the Cooperative and will agree voluntarily to participate in the Cooperative's residential time-of-day rate experiment. This tariff is limited to the consumers selected by the ERVICE COMMISSION Cooperative and will require the installation of a OF KENTUCKY EFFECTIVE special meter capable of registering the on-peak and off-peak kilowatt-hours. This tariff is available for single-phase service only. Rates: On-Peak Rate: Service Charge \$ 5.30 Per Month Under 600 KWH/MO. .06657 Per KWH Service Charge 11.52 Per Month Over 600 KWH/MO. .05620 Per KWH Off-Peak Rate: Under 600 KWH/MO. .03828 Per Month Over 600 KWH/MO. .03206 Per Month Date Effective Date of Issue May 1, A aulie General Manager Issued by Name of/Officer Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9738 Dated April 28, 1987

For

Form for filing Rate Schedules

ENTIRE TERRITORY SERVED

C5,00

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED Community, Town of City

1st Revised SHEET NO.

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 3
2nd Revised SHEET NO. 2

CANCELLING P.S.C. NO. 2

CLASSIFICATION OF SERVICE

RATE

GS - 1 T-O-D (Continued)

PER UNIT

Rates - Continued

The total kilowatt-hours used per month will determine the rate block for both on-peak and off-peak kilowatthour and service charge.

TIME-OF-DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the On-Peak billing period during the months of October, November, December, January, February, March and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The Off-Peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the On-Peak billing period for the months of May, June, July, August, Pandle SERVICE COMMISSION September is defined as 10 a.m. to 10 p.m., local time, OF KENTUCKY for all days of the week, including Saturday, Sunday, EFFECTIVE and holidays. The Off-Peak billing billing period is defined as 10 p.m. to 10 a.m., local time, for all daysMAY (1 1987 of the week, including Saturday, Sunday, and holidays.

BY: 9 - Section 9 (1)

Date of Issue May 14 1987 Date Effective May 1, 1987
Issued by Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9/738 Dated April 28, 1987

C5-90

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVICE
Community, Town or City

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation P.S.C. NO. 3
2nd Revised SHEET NO. 3

CANCELLING P.S.C. NO. 2
1st Revised SHEET NO. 3

CLASSIFICATION OF SERVICE

RATE

GS - 1 T-O-D (Continued)

PER UNIT

DELAYED PAYMENT

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, gross rates shall apply.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelvemonth moving average of such losses. This Fuel Clause is subject to all other applicable provisons as set out in 807 KAR 5:056.

TERMS AND CONDITIONS

This tariff is subject to the Cooperative's standarderVICE COMMISSION terms and conditions of service.

OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011, SECTION 9 (2)

BY: 9 Leoghogen

Date of Issue May 14, 1987

Issued by _______ Date Effective May 1, 1987

Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9738 Dated April 28, 1987

c5.90

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED Community, Town or City P.S.C. NO. 21 BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION 17th Revised SHEET NO. 3 Name of Issuing Corporation CANCELLING P.S.C. NO. 20 16th Revised SHEET NO. 3 CLASSIFICATION OF SERVICE RATE GS - 1 (RESIDENTIAL, FARM AND NON-FARM) PER UNIT Applicable: Entire Territory Served Availability: Available to all consumers of the Cooperative for service including lighting, incidental appliances, refrigeration, cooking, laundry, heating, cooling, and power for motors up to and including 10 horsepower motors; subject to the established rules and regulations. A farm dwelling and its appurtenances including barns, domestic servant quarters and out-buildings, which processes its own products, shall be considered a domestic farm and be classified for the residential rate for all its power requirements. Individual consumers with a pump-house or other outbuildings located at such a distance from the residence as to make it impractical to supply service through the residential meter, and requiring a separate meter to measure the service, will be billed as a separatelectrice COMMISSION under the GS-1 Rate. OF KENTUCKY EFFECTIVE Type of Service: Single-phase, 60 cycles, at available secondary voltage. 1 1989 PURSUAN: 10 807 KAR 5:011, SECTION 9 (1), Rate: Customer Charge (No Usage) \$5.30 Per Meter, Per Month Commission MANAGER 600 KWH Per Month .06573 Per KWH All Over 600 KWH Per Month .05536 Per KWH Date of Issue Apyil 1/1 1/989/Date Effective May 1, 1989 Title General Manager Name of/Officer Issued by authority of an Order of the Public Service Commission

of Kentucky in Case No. 10444 Dated March 31, 1989

C1,90

Form for Filing Rate Schedules	For ENTIRE TERRITORY SERVED Community, Town or City
	P.S.C. NO. 19
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	15th Revised SHEET NO. 4
Name of Issuing Corporation	CANCELLING P.S.C. NO. 18
	14th Revised SHEET NO. 4
CLASSIFICATION	OF SERVICE
GS - 1 Residential, Farm &	RATE Non-Farm - Continued PER UNIT

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Minimum Charges:

The minimum monthly charge under the above rate shall be \$5.30. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatthours corresponding to the minimum charge in accordance with the foregoing rate.

Delay Payment Charge:

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paintwithin COMMISSION 15 days from the date of the bill, the gross rates Shantucky apply.

Special Rules: MAY 1 1989

The capacity of individual motors served under this is the schedule may not exceed 10 horsepower.

SECTION 9 (1)

Date of Issue April 14, 1989 Date Effective May 1, 1989

Issued by Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10444 Dated March 31, 1989

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Form for Filing Rate Schedules ENTIRE TERRITORY SERVED For Community, Town or City BLUE GRASS RURAL ELECTRIC P.S.C. NO. 9th Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. 8th Revised SHEET NO. CLASSIFICATION OF SERVICE RATE GS - 1 Residential, Farm & Non-Farm - Continued PER UNIT Budget Billing: Residential consumers may request a Budget Billing Plan

whereby they can pay a fixed amount each month on a yearly basis in lieu of monthly billings based on actual usage.

The monthly fixed amount for each consumer is based on actual or estimated consumption made by a Cooperative representative. However, the Cooperative may adjust the billing amounts after notification if metered consumption, rates, and fuel charge adjustments indicate significant change from the advance estimate.

The equal monthly payments for 12 months will begin with the July bill and any difference between the amount paid and the actual use during the 12 month period will be adjusted by adding or crediting the electric service bill for the following June.

Failure to make monthly budget payments when due, subjects this plan to cancellation and the consumer will be required to pay any under-payment to make the accountput rentice COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1989

PURSUAINE TO GUT HAR 5:011,
SECTION 9 (1)
PUBLIC SERVICE COMMISSION MANAGER
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 14, 1989 Issued by	Date Effective May 1, 1989
Issued by	Title General Manager
Name of Office /	
Issued by authority of an Order	of the Public Service Commission
of Kentucky in Case No. 10444	of the Public Service Commission Dated March 31, 1989

Form for filing Rate Sche	dules			e Terri		
		P.S.C	. NO		2	
BLUE GRASS RURAL ELECTRIC		1st R	evised	SHEET	NO	1
COOPERATIVE CORPORATION		CANCE	LLING	P.S.C.	NO	1
Name of Issuing Corporati	on	Orig	inal	SHEET	NO	1
	CLASSIFICA	TION O	F SERV	ICE		
						RATE
GS-2 OFF PEAK RETAIL MA	RKETING RA	re (er	S)		PER	UNIT
Availability of Service						
Available to consumers end Residential, Farm and Non power and energy furnished Retail Marketing Rate shadeach point of delivery. furnished will be billed and Non-Farm Schedule.	-Farm Schedunder Ta	dule. riff G ratelv	The e S-2, O meter	lectric ff Peal ed for PUBLIC S 1, Far	k	
Rates				8.4./	AY 1 T	989
All kWh/Mo0332	2 Per kWh		P			KAR 5:01:
Schedule of Hours				Y: LKO	CTION 9	(1)//0
This rate is only application hours:	ble for th	e belo	w list	ed off	-peak	HON MANAGER
Months	Off-Peak H	ours -	EST			
October thru April	12:00 Noon 10:00 P.M.					
May thru September	10:00 P.M.	to 10	:00 A.	М.		
Date of Issue April 14,	1989) Da	te Eff	ective	May 1	, 1989	
Issued by	jor	_ Titl	.e	Genera	l Mana	ger
Issued by authority of a	Order of	the Pu	blic S	ervice	Commi	ssion
of Kentucky in Case No	10444	Dated	Mar	ch 31,	1989	

C1/90

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	P.S.C. NO. 2 1st Revised SHEET NO. 2 CANCELLING P.S.C. NO. 1 Original SHEET NO. 2
CLASSIFICATIO	N OF SERVICE
GS-2 OFF PEAK RETAIL MARKETING	RATE
Fuel Adjustment Clause	
All rates are applicable to the Fu and may be increased or decreased equal to the fuel adjustment amoun by the Wholesale Power Supplier pl line losses. The allowance for li exceed 10% and is based on a twelv of such losses. This Fuel Clause applicable provisions as set out i	by an amount per kWh t per kWh as billed us an allowance for ne losses will not e-month moving average is subject to all pobberservice COMMISSION n 807 KAR 5.056. OF KENTUCKY
Delayed Payment Charge	TERECTIVE
The above rates are net, the gross higher. In the event the current paid within 15 days from the date gross rates shall apply.	monthly bill is notesup. 12807 KAR 5:011,
Terms and Conditions	PUBLIC SERVICE COMMISSION MANAGER
This Tariff is subject to the same as described in Tariff GS-1, Resid Non-Farm. This rate applies only approved by the Public Service Commarketing Rate of East Kentucky Popower rate Schedule A.	ential, Farm and to programs which are expressly mission to be offered under the
Date of Issue April 14, 1989 D	ate Effective <u>May 1, 1989</u>
Issued by Name of Officer	Title General Manager
Issued by authority of an Order of	the Public Service Commission

of Kentucky in Case No. 10444 Dated March 31, 1989

C1,90

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED Community, Town or City BLUE GRASS RURAL ELECTRIC P.S.C. NO. 14th Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. 13th Revised SHEET NO. CLASSIFICATION OF SERVICE RATE C - 1 COMMERCIAL AND INDUSTRIAL LIGHTING & POWER PER UNIT Applicable: Entire territory served. Availability: Available for commercial, industrial, and three-phase farm service under 50 KW for all uses including lighting, heating and power, subject to the established rules and regulations. Type of Service: Single-phase and three-phase, 60 cycles, at available RVICE COMMISSION secondary voltages. Motors having a rated capacity dinkentucky excess of 10 horsepower must be three-phase. RATE: MAY 1 1989 Demand Charge: PURSUAN TO BUT MAR 5:011, No Charge SECTION 9 (1) \$6.23 BY: Market Trill First 10 KW of Billing Demand Over 10 KW of Billing Demand \$6.23 BY: 4 PUBLIC SERVICE COMMISSION MANAGER Energy Charge (Under 50 KW) First 3,000 KWH \$.06755 Per KWH All Over 3,000 KWH .05294 Per KWH \$6.95 Customer Charge: Fuel Adjustment Clause: All rates are applicable to the Fuel Adjustment Clause Date of Issue April 14, 1989 May 1, Date Effective Title General Manager Issued by Name of Officer Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10444 Date March 31, 1989

C1.90

Form for Filing Rate Schedules For

For ENTIRE TERRITORY SERVED Community, Town or City

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation P.S.C. NO. 18
13th Revised SHEET NO. 6

CANCELLING P.S.C. NO. 17
12th Revised SHEET NO. 6

CLASSIFICATION OF SERVICE

RATE

C-1 COMMERCIAL AND INDUSTRIAL LIGHTING - Continued PER UNIT

Fuel Adjustment Clause - Continued

and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 PLEASE COMMISSION tive minutes during the month for which the bill is OF KENTUCKY rendered, as indicated or recorded by a demand meter and adjusted for power factor.

MAY 1 1989

Power Factor Adjustment:

PURSUM: 10 607 KAR 5:011,

The consumer agrees to maintain unity power factor as SECTION 9 1) nearly as practical. Demand charges will be adjusted for consumers with 50 KW or more of measured demandation commission MANAGER correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% by which the average power factor is less than 90% lagging.

Minimum Charge:

The minimum monthly charge under the above rate shall

Date of Issue April 147, 1989	Date Effective May 1, 1989
Issued by all alov	Title General Manager
Name of Officer	
Issued by authority of /an/Order	of the Public Service Commission
of Kentucky in Case No. 10444	Dated March 31, 1989

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Form for Filing Rate Schedules	For ENTIRE TERRITORY SERVED Community, Town or City
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	P.S.C. NO. 18 12th Revised SHEET NO. 7 CANCELLING P.S.C. NO. 17 11th Revised SHEET NO. 7
CLASSIFICA	TION OF SERVICE
C-1 COMMERCIAL AND INDUSTRIAL	RATE LIGHTING - Continued PER UNIT
Minimum Charge - Continued	
be \$6.95 where 5 kva or less of is required. For consumers req of transformer capacity, the mi shall be one of the following of the consumer in question.	uiring more than 5 kva nimum monthly charge
(a) The minimum monthly charge contract for service.	as specified in the
(b) A charge of \$0.75 per KVA p capacity.	er month of contract
(c) A charge of \$25.00.	
Delayed Payment Charge:	PUBLIC SERVICE COMMISSION OF KENTUCKY
The above rates are net, the gr higher. In the event the curre paid within 15 days from the da gross rates shall apply.	ent monthly bill is not
Special Rates:	BY: Shows Allee
Consumers requiring service onl seasons not exceeding 9 months a minimum annual payment of 12 monthly charge determined in acgoing section, in which case the charge.	per year may guarantee times the minimum cordance with the fore-
Date of Issue April 14, 1689	Date Effective May 1, 1989
Issued by Mame of Office	Title <u>General Manager</u>
	of the Public Service Commission Dated March 31, 1989

C1,90

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED Community, Town or City BLUE GRASS RURAL ELECTRIC P.S.C. NO. 1st Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. Original SHEET NO. 7a

CLASSIFICATION OF SERVICE

RATE

C-1 COMMERCIAL AND INDUSTRIAL LIGHTING - Continued

PER UNIT

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connect and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > MAY 1 1989

PURSUAINT TO SUT KAR 5:011,

PUBLIC SERVICE COMMISSION MANAGER

April 14, 1989 Date Effective May 1, 1989 Date of Isswe Issued by Title General Manager Name of Officer Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10444 Dated March 31, 1989

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED

For ENTIRE TERRITORY SERVED Community, Town or City

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation P.S.C. NO. 20 14th Revised SHEET NO. 8 CANCELLING P.S.C. NO. 19

13th Revised SHEET NO.

CLASSIFICATION OF SERVICE

RATE

LP - 1 LARGE POWER

PER UNIT

Applicable:

In all territory served by the Seller.

Availability:

Available to all consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.

Conditions:

An "Agreement for Electric Service" shall be executive by the consumer for service under this schedule.

Character of Service:

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate:

Maximum Demand Charge:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

\$6.23 Per Month Per KW of Billing Demand.

Energy Charge: (51-500 KW)

MAY 1 1989

Customer	Charge		\$24.00	Per	Mont	HPURSUA TO SUZ KAR 5:011,
First	10,000	KWH	\$.04807	Per	KWH	SECHON SATI
Next	15,000	KWH	.04137	Per	KWH	BY: Skory tellel
Next	50,000	KWH	.03577	Per	KWH	PUBLIC SERVICE COMMISSION MANAGER
Next	75,000	KWH	.03347	Per	KWH	
All Over	150,000	KWH	.03177	Per	KWH	

Issued by April 14, 1989

Issued by April 14, 1989

Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10444

Dated March 31, 1989

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Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO 20
14th Revised SHEET NO. 9

CANCELLING P.S.C. NO. 19
13th Revised SHEET NO. 9

CLASSIFICATION OF SERVICE

RATE

LP - 1 Large Power - Continued

PER UNIT

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

Minimum Charge:

The minimum monthly charge shall be one of the 501000 find/ICE COMMISSION charges as determined for the consumer in question: OF KENTUCKY

(a) The minimum monthly charge as specified in the contract.

MAY 1 1989

PUBLIC SERVICE COMMISSION MANAGER

(b) A charge of \$0.75 per KVA per month of contraction 10 807 KAR 5:011, capacity.

(c) A charge of \$25.00.

factive May 1 1989

Date of Issue April 14, 1989

Issued by April 14, 1989

Title General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10444 Dated March 31, 1989

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Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED Community, Town or City BLUE GRASS RURAL ELECTRIC P.S.C. NO. 10th Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. 9th Revised SHEET NO. CLASSIFICATION OF SERVICE RATE

LP - 1 Large Power - Continued

PER UNIT

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions:

 Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in ERVICE COMMISSION the contract for service. All wiring, pole lines OF KENTUCKY and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer. MAY 1 1989

2. Lighting - Both power and lighting shall be 1919 10 00/ KAR 5:011. at the foregoing rate.

PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 14, 1989 Issued by	Date EffectiveMay 1, 1989
Issued by Sall (auto)	Title General Manager
Mame of Officer	of the Public Service Commission
Issued by authority of an Order	of the Public Service Commission
of Kentucky in Case No. 10444	Dated March 31, 1989

Form for Filing Rate Schedule

For ENTIRE TERRITORY SERVED Community, Town or City

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation P.S.C. NO. 20 14th Revised SHEET NO. 10

CANCELLLING P.S.C. NO. 19
13th Revised SHEET NO. 10

CLASSIFICATION OF SERVICE

RATE

LP - 2 LARGE POWER

PER UNIT

Applicable:

In all territory served by Seller.

Availability:

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 500 KW for lighting and/or power.

Conditions:

An "Agreement for Purchased of Power" shall be executed by the consumer for service under this schedule.

Character of Service:

The electric service furnished under this schedule will be 60 cycle, alternating current and at availableLIC SERVICE COMMISSION nominal voltage.

OF KENTUCKY

Rate:

Maximum Demand Charge:

MAY 1 1989

\$6.23 per month per KW of billing demand.

PURSUAIN TO GUZ KAR 5:011,

Energy Charge: (Over 500 KW)

BY: Acord Acord Public Service COMMISSION MANAGER

Customer Charge First 3,500 KWH Next 6,500 KWH

\$24.00 Per Month \$.04890 Per KWH .04063 Per KWH

Date of Issue April 14, 1989 Date Effective May 1, 1989
Issued by Auth auth Title General Manager

Name of Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10444 Dated _____March 31, 1989

C190

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED Community, Town or City

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation P.S.C. NO. 20
14th Revised SHEET NO. 11

CANCELLING P.S.C. NO. 19

CANCELLING P.S.C. NO. 19 13th Revised SHEET NO. 11

CLASSIFICATION OF SERVICE

RATE

LP - 2 Large Power - Continued

PER UNIT

Energy Charge - Continued

Next	140,000	KWH	.03550	Per	KWH
Next	200,000	KWH	.03395	Per	KWH
Next	400,000	KWH	.03303	Per	KWH
Next	550,000	KWH	.03211	Per	KWH
All Over	1,300,000	KWH	.02684	Per	KWH

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is UPELS SERVICE COMMISSION than 85%, the demand for billing purposes shall be the present that the power demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

MAY 1 1989

Minimum Charge:

The minimum monthly charge shall be one of the following felle charges as determined for the consumer in questioned service commission MANAGER

Date of Issue April 14, 1989

Issued by Title General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10444 Dated March 31, 1989

PURSUANT TO 807 KAR 5:011,

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation

P.S.C. NO. 18
11th Revised SHEET NO. 12
CANCELLING P.S.C. NO. 17

CANCELLING P.S.C. NO. 17
10th Revised SHEET NO. 12

CLASSIFICATION OF SERVICE

RATE

LP - 2 Large Power - Continued

PER UNIT

Minimum Charge - Continued

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per KVA per month of contract capacity.

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment and BLIC SERVICE COMMISSION may be increased or decreased by an amount per KWH equal KENTUCKY to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of MAY 1 1989 such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions:

1. Delivery Point - If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's

Date of Issue April 14, 1989

Issued by Title General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10444 Dated March 31, 1989

C1-90

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED Community, Town or City P.S.C. NO. BLUE GRASS RURAL ELECTRIC 1st Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. Original SHEET NO. CLASSIFICATION OF SERVICE RATE LP - 2 Large Power - Continued PER UNIT Delivery Point - Continued transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. 2. Lighting - Both power and lighting shall be billed at

the foregoing rate.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011, SECTION 9 (1), BY: SECTION 9 (1), PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 14 1989	Date Effective May 1, 1989 Title General Manager
Issued by	Title General Manager
Name of Officer	
Issued by authority of an Order	of the Public Service Commission
of Kentucky in Case No. 10444	of the Public Service Commission Dated March 31, 1989

C1.90

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED Community, Town or City BLUE GRASS RURAL ELECTRIC P.S.C. NO. 15th Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. 14th Revised SHEET NO. 13 CLASSIFICATION OF SERVICE RATE SECURITY LIGHTS PER UNIT Applicable: Entire territory served. Availability: Available to all consumers of the Cooperative subject to its established rules and regulations. Rate Per Light Per Month: 175 Watt Mercury Vapor Per Lamp Per Mo. \$4.97 400 Watt Mercury Vapor Per Lamp Per Mo. 7.48 100 Watt High Pressure Sodium Per Lamp Per Mo. 6.69 (Ornamental) 100 Watt High Pressure Sodium Per Lamp Per Mo. 5.08 Fuel Adjustment Clause: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed KENTUCKY 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. MAY 1 1989 PURSUANT TO 807 KAR 5:011. SECTION 9 (1), PUBLIC SERVICE COMMISSION MANAGER Date of Issue April 14, 1989 Date Effective May 1, 1989
Issued by Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10444 Dated March 31, 1989

Name of Officer

C1-90

Form for filing Rate Schedules For ENTIRE TERRITORY SERVED Community, Town or City BLUE GRASS RURAL ELECTRIC P.S.C. NO. 16th Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. 15th Revised SHEET NO. CLASSIFICATION OF SERVICE RATE STREET LIGHTING PER UNIT PUBLIC SERVICE COMMISSION OF KENTUCKY Applicable: LEEL CAIN. Entire territory served. MAY 1 1989 Availability: PURSUAINT TO 807 KAR 5:011, State and local governments subject to established SECTION 9 (1), rules and regulations. PUBLIC SERVICE COMMISSION MANAGER Rate Per Light Per Month: 175 Watt Mercury Vapor Per Lamp Per Mo. \$4.97 400 Watt Mercury Vapor Per Lamp Per Mo. 7.48 70 Watt High Pressure Sodium Per Lamp Per Mo. 5.19 (Ornamental) 100 Watt High Pressure Sodium Per Lamp Per Mo. 6.69 (Ornamental) 250 Watt High Pressure Sodium Per Lamp Per Mo. (Ornamental) 100 Watt High Pressure Sodium Per Lamp Per Mo. 5.08 Fuel Adjustment Clause: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Date of Issue April 14, 4989 Date Effective May 1, 1989 Title General Manager Issued by Name of Officer Issued by authority of an Order of the Public Service Commission

of Kentucky in Case No. /10444 Dated March 31, 1989

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· , 46		FOR E	ntire	Territory	Served
		P.S.C. KY.	NO.	7	
		Revised		SHEET NO.	2
	BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	Cancelling	P.S.	C. KY. NO.	6
	COOLEGATIVE CONTONATION	Revised		SHEET NO	2
	RULES AND REGULATION	IS			
(6)	MEMBERSHIP FEE				
	The Membership Fee in the Cooperative shall be to Fee and application is required for each service automatically terminate the active membership and against any unpaid bills, or if the account paid the member. Membership Fees are not transferable	Disconti the Membe in full, t	nuand rship he Fe	ce of service Fee will be noted to be not be	ce will be applied refunded to
(7)	DEPOSITS				
	A deposit or suitable guarantee not exceeding two annual bill may be required of any member or cust supplied. The Cooperative may, at its option, reyear. Upon termination of service, deposit may be unpaid bill of member, and if any balance remains said balance shall be refunded to member. Above the rate of six per cent (6%) annually.	tomer befor eturn depos be applied s after suc	e ele it to by Co h app	ectric service customer a coperative a colication is	ice is after one against s made,
(8)	BILLING				
Т	Members will receive statements for electric serve month for services rendered the previous month, and are delinquent after the tenth (10th) of each statement will not release the member from payment not be paid as above, the Cooperative may disconstructed notice provided the cut-off shall not be days after mailing date of the original bill. In Section 11 (2) (a) shall apply.	All statem n month. F nt obligati nect service affected b	ents ailum on. e aft efore	are due who re to receiv Should the ter ten (10) the twenty-sey	en received ye a statement days yeu (27)
(9)	COLLECTION OF DELINQUENT ACCOUNTS				
TI	Should it become necessary for the Cooperative to member's premises for collecting a delinquent account for the extra ser time such delinquent account is collected. If so an additional charge of \$15.00 will be added for working hours. If member requests reconnection a will be \$40.00.	count, a chevice rende ervice is de reconnection of regula	arge red, iscon ng se arviwo	of \$15.00 v due and pay tinued for avice durin	vill be vable at rion-payment, ig; regular
	METER READING	by S	Kee	monel	41.
T	Each member receiving service will be required to reading of each meter under his name. The meter	supplyrith	e Cor read	perative wi when states	th the
DATE	OF ISSUE January 7, 1982 DATE EFFE	CTIVE	Janua	ry 1, 1982	

General Manager

Nicholasville, Kentucky 40356

ISSUED BY

ADDRESS

FOR Entire Territory Served				
P.S.C. KY. NO). 7			
Revised SHEET NO.		3		
Cancelling P.S.C. KY. NO. 6		6		
Revised	SHEET NO.	3		

JAN 28 1982

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION

RULES AND REGULATIONS

(10) METER READING - Continued

received and returned to the Cooperative Office prior to the 10th of each month. Upon failure by the member to supply the Cooperative with such meter reading for two (2) consecutive months, the Cooperative will read the member's meter.

(11) METER TESTS

TI

The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the Regulations of the Public Service Commission of Kentucky. If a member requests a meter test, a fee of \$20.00 paid in advance must be made. Should the test made at the member's request show the meter is accurate within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover the cost of the requested test. Should the test show the meter to be in excess of 2% fast or slow, an adjustment shall be made to the member's bill as prescribed by the Public Service Commission Rules and Regulations, 807 KAR 2:010, Section 9. If the meter is found to be inaccurate, the cost of the testing of the meter will be borne by the Cooperative and the fee paid by the member will be refunded.

(12) SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel are prohibited from making repairs or performing services to the member's equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for such service(s) at the rate of time and material(s) used.

(13) RIGHT OF ACCESS

The Cooperative's identified personnel shall have access to member's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, constructing, maintaining, rebuilding, relocating, improving, extending on, over, or under such lands and premises any and all equipment belonging to the Cooperative.

(14) RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

			by <u>RATES AND TARIFES</u>	
DATE OF ISSUE	January 7, 1982	DATE EFFECTIVE	January 1, 1982	.1
ISSUED BY	all Vaylo	General Manager		
ADDRESS P.O	Drawer D, Nicholasvi	ille, Kentucky 40356		N H